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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <u>Patented</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>ME WANTZ</u>
3. Address of Operator <u>Box 460, Hobbs, N. Mexico 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>m</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Paddock</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3493'</u>	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-12-76 CO To 5384'. Spotted 200 Gallons 15% Acid at 5320'.  
Perf 5194'-96' + 5304'-14', 2ISPF. Treated perfs 5304'-14' w/  
1500 Gals. 15% NE-HCL Acid. Flushed w/TFW. Pumped 50 bbl.  
TFW followed w/1 drum Uisco 959 mixed in 10 bbl TFW.  
Displaced w/120 bbl.TFW.

7-13-76 Treated perfs 5194'-96' w/750 GALS 15% NE-HCL Acid. AIR  
4.8 BPM at 1500#. Pumped 50 bbl.TFW, Followed w/1 drum  
Uisco 959 mixed in 10 bbl.TFW Displaced w/120 bbls.TFW.  
Ran tubing, rods + pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Dutton TITLE ADMIN. SUPR. DATE 5-18-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (5), File

MAY 20 1977

RECEIVED

MAY 10 1977

CIL CONSTITUTION COMM.  
HOBBS, H. H.