

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State PATENTED ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name M.E. WANTZ
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3493' DF	12. County Lea.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/Tbg & Set RBP AT 5330'; Pull Tbg & SPOT 200 Gals 15% Acid From 5314-5110'. Re-Port Paddock w/ 2 JSDF From 5194-96' & 5304-14'. Set PKV AT 5220' & Treat Ports 5304-14' w/ 1500 Gals 15% Acid & Flush w/TFW. Re-set BPAT 5220' & PKV AT 5120'. Treat Ports 5194-96' w/ 750 Gals 15% Acid & Flush w/TFW. Pull Tbg, PKV & BP. Re-Run Prod Equip & Restore to Production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>Adm. Supervisor</u>	DATE <u>7-12-76</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (5), File

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JUL 14 1976

CHL CONSERVATION COMM.
DODERS, R. M.