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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	☒ PATENTED ☐
State	NEW MEXICO
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name	
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8. Farm or Lease Name	M. E. WANTZ
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2. Name of Operator	CONTINENTAL OIL COMPANY
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9. Well No.	6
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3. Address of Operator	P. O. Box 460, Hobbs, N.M. 88240
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10. Field and Pool, or Wildcat	Paddock
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4. Location of Well	
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UNIT LETTER	M	LOCATED	330	FEET FROM THE	SOUTH	LINE AND	990	FEET FROM
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12. County	LEA
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THE WEST LINE OF SEC. 21	TWP. 21-S	RGE. 37-E	NMPM
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15. Date Spudded	11-8-51	16. Date T.D. Reached	1-12-52	17. Date Compl. (Ready to Prod.)	1-22-52	18. Elevations (DF, RKB, RT, GR, etc.)	3493' DF	19. Elev. Casinghead
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20. Total Depth	8370	21. Plug Back T.D.	5830'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary	Rotary Tools	Cable Tools
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24. Producing interval(s), of this completion - Top, Bottom, Name	5180'-5360' Paddock	25. Was Directional Survey Made	YES
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26. Type Electric and Other Logs Run	TDT	27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		239'	15"	250 Sks. Circ.	-
7 5/8"	26.40# & 29.70#	2724'	9 7/8"	1095 Sks.	
5 1/2"	14#, 15.5# & 17#	7549'	6 3/4"	490 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5339'	CIBP@5830

31. Performance Record (Interval, size and number)	5194', 95', 96', 5304', 05', 06', 07', 08', 09', 10', 11', 12', 13' & 5314' w/1 JSPP
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	5194'-5314'
AMOUNT AND KIND MATERIAL USED	3500 gals 15% Acid

33. PRODUCTION							
Date First Production	5-18-75	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	6-1-75	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	Oil - Bbl. 40
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Gas - MCF 251	Water - Bbl. 70
				Oil - Bbl.		Gas - MCF	Water - Bbl.
							Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	M. K. Chambers
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35. List of Attachments	Work Started 5-2-75, Completed 5-15-75
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	[Signature]	TITLE	Division Office Manager	DATE	6-6-75
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NMOCC-5, NMFU-4, File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210	1210	Redbed				
1210	1330	120	Anhydrite				
1330	2430	1100	Salt				
2430	2700	270	Anhydrite				
2700	3700	1000	Dolo. & Anhy.				
3700	6710	3010	Dolo. & sd.				
6710	7360	650	Limed Dolo.				
7360	7880	520	Lime & shale				
7880	8370	490	Sand & shale				