

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Santa Fe, New Mexico

January 28, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Mary E. Wamba

Well No. 1-1 in 1/4 SW 1/4

Company or Operator

Lease

section 21, T. 21S, R. 37E, N.M.P.M. 111.000 Pool 100 County

Please indicate location:

Elevation 342 Spudded 11-9-51 Completed 2-12-52

Total Depth 370 P.B. 720

Top Oil 720 Pay 720 Top Water Pay

Initial Production Test: Pump Flow 200 (BOPD at 100' FF)

Based on 301 Bbls. Oil in 5 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1

Tubing (Size) 2 1/2 @ 720 feet

Pressures: Tubing 200 Casing 0 (Packer set at 720')

Gas/Oil Ratio 100 Gravity 45

Casing Perforations:

720-720 and 720-720' at 720' (720-720' were squeezed off)

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
10 5/8	210	300
7 5/8	270	300
2 1/2	750	100

Acid Record:

300 Gals to
Gals to
Gals to

Show of Oil, Gas and water

S/
S/
S/
S/

Shooting Record.

300 Qts to
Qts to
Qts to

S/
S/
S/
S/

Natural Production Test: Pumping 200 Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 720
T. Salt 720
B. Salt 210
T. Yates 210
T. 7 Rivers
T. Queen
F. Grayburg
T. San Andres
T. Glorieta 570
T. Drinkard 620
T. Tubbs 620
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya 720
T. Simpson 720
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. (sample top) 720
T. (sample top) 720
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 1-21-52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Corp.

Remarks: (See below)

Continental Oil Company
Company or Operator

By: *[Signature]*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

APPROVED Jan - 31, 1952

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____

Remarks: This well was drilled as Mary E. Wamba No. 1-S, under Notice of Intention to Drill approved 10-19-51. This well was originally projected for completion in the Simpson formation, (Haw Fac). The well was actually completed as producer in the Abc formation. Subject well is therefore being redesignated as Mary E. Wamba 1-S to conform with our system of designating wells.