

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-~~TCASE~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

January 23, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

May E. Tichen

Well No. 543 in 94 1/4 34 1/4

Company or Operator

Lease

section 21, T. 23S, R. 37E, N.M.P.M. Hera Pool Loc County

Please indicate location:

Elevation 3193 Spudded 11-4-51 Completed 1-22-52

Total Depth 6370 P.B. 751P

Top Oil/Gas Pay 7209 Top Water Pay

Initial Production Test: Pump Flow 326 (BOPD OF CUFF)
(GAS PER DAY)

Based on 131 Bbls. Oil in 6 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1

Tubing (Size) 2 1/2 @ 700 feet

Pressures: Tubing 200 Casing 6 (Packer seal at 751P)

Gas/Oil Ratio 1221 Gravity 46

Casing Perforations:

7209-7332 and 7333-7340 w/320 (7332-7340 were plugged off)

Acid Record:

Show of Oil, Gas and water

None Gals to S/
Gals to S/
Gals to S/

Shooting Record.

None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 326 Flowing

Test after acid or shot: Pumping Flowing

Casing & Cementing Record

Size	Feet	Sax
<u>2 1/2</u>	<u>700</u>	<u>250</u>
<u>3 1/2</u>	<u>700</u>	<u>1000</u>
<u>2 1/2</u>	<u>700</u>	<u>415</u>

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 3200
T. Salt 3300
B. Salt 2100
T. Yates 2000
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5700
T. Drinkard 6000
T. Tubbs 6100
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya Base Devonian 7360
T. Simpson 7332
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Granite (top) 8000
T. Granite (base) 2000
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 1-22-32

Pipe line taking oil or gas: Permian-Bridge Pipe Line Corp.

Remarks: _____

Continental Oil Company
Company or Operator

By: 
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 127, Hobbs, New Mexico

APPROVED  .19

OIL CONSERVATION COMMISSION

By: 

Title: _____