

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mary Wantz	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Eumont Queen	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator  
Alpha Twenty-One Production Company

Address of Operator  
P.O. Box 1206, Jal, NM 88252

Location of Well  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced August 27, 1984.

Rigged up pulling unit and BOP, and pressure test casing to 600 psi for 30 minutes. Set CIBP at 3600' with 4 sx cement on top (35'). Perforate 4 squeeze shots at 1350'. Circulate hole with salt gel and brine water. Set 200' plug (20 sx) from 2600' to 2400'. Set retainer at 1200' and squeezed 35 sx below and 5 sx above retainer. Set 150' plug (15 sx) from 270' to 129'. Set 10 sx surface plug and installed dry hole marker. (Work accomplished August 28, 1984)

Used Class "C" cement for plugs.  
Casing was not recovered.  
Location was cleaned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael D. Oney  
Michael D. Oney

TITLE Drilling Superintendent

DATE 9-11-84

APPROVED BY R. A. Sudler

TITLE F. R.  
OIL & GAS INSPECTOR

DATE 2-20-85

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1985

REC-111

SEP 14 1984

OFFICE  
HOBBS CYRUS