NEW MEXICO OIL CONSERVATION COMMISSION OF THE COC MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS **Revised 12-1-55**

| Claim Confice Fress Bill Fress Fre | Pool | Eumon | t | | F | ormation | | Queen | | _County | I.AB. | | |
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| it M Sec. 21 Np. 21-8 Rge. 37-8 Purchaser Phillips Petroleus Co. sing 5.5 Wt. 15.5 I.D. 4.950 Set at 3659 Perf. Open Hole To 3615 bing 2.375 Wt. 4.7 I.D. 1.995 Sat at 3609 Perf. To s Pay: From 3707 To 3815 L 3707 xG .680 xGL 2520 Bar. Press. 13.2 cducing Thru: Casing Tubing X Type Well Single te of Completion: 2-1-37 Packer None Reservoir Temp. Sof. Open Size Size Paige Press. Diff. Temp. Press. Temp. Press. Temp. Of Flow (Choke) Size Paige Paige Press. Diff. Temp. Press. Temp. Press. Temp. Of Flow Size Size Paig Phy Op. Press. Temp. Press. Temp. Of Flow Reservoir Temp. Size Size Paig Paige Paige Press. Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Press. Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Press. Temp. Of Flow Reservoir Temp. Press. Temp. Of Flow Reserv | nit | ial | | Annu | e1 | <u>x</u> | Spec | ial | - | _Date of T | rest | Feb. | 21, 1957 |
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| Provided Head of Flow Calculations | ╌┼ | | | | | | | | | | 61 | | 24 |
| 25.58 25.38 32.2 .9905 .9333 1.004 .977 | ٥٠ | | <u></u> | | Pressure | | Flow Temp. Factor Ft | | Gravity Factor Fg | Factor F _{pv} | | @ 15.025 psi | |
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three comes of this form and the back pressure curve shall be filed with the Commission at Bex 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_W). MCF/da. @ 15.025 psia and 600 F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
- Pw Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.

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- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- F_t Flowing temperature correction factor.
- F_{DV} Supercompressability factor.
- n I Slope of back pressure curve.

Note: If $P_{\rm W}$ cannot be taken because of manner of completion or condition of well, then $P_{\rm W}$ must be calculated by adding the pressure drop due to friction within the flow string to $P_{\rm t}$.