

L CONSERVATION DIVISIO.
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
 Name of Operator
 Alpha Twenty-One Production Company
 Address of Operator
 P.O. Box 1206, Jal, NM 88252
 Location of Well
 UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
 Mary Wantz
 9. Well No.
 2
 10. Field and Pool, or Wildcat
 Eumont Queen
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
RELOCATE OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced August 28, 1984.

Rigged up pulling unit and BOP, and pressurer test casing to 600 psi for 30 minutes. Set CIBP at 3150' with 4 sx cement on top (35'). Perforate 4 squeeze shots at 1375'. Circulate hole with salt gel and brine water. Set 200' plug (20 sx) from 2604' to 2404'. Set retainer at 1204' and squeezed 35 sx below and 5 sx above retainer. Set 150' plug (15 sx) from 279' to 129'. Set 10 sx surface plug and installed dry hole marker. (Work accomplished August 29, 1984)

Used Class "C" cement for plugs.
 Casing was not recovered.
 Location was cleaned.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael D. Oney TITLE Drilling Superintendent DATE 9-11-84

APPROVED BY R A Fuller TITLE OIL & GAS INSPECTOR DATE 2-25-85

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1985

RECEIVED

SEP 14 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION