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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator N.B. Hunt		7. Unit Agreement Name
3. Address of Operator 2500 First National Bank Building, Dallas, Texas		8. Farm or Lease Name Mary Wantz
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 2185GR		10. Field and Pool, or Wildcat Eumont
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well recently died and attempts were unsuccessful in restoring the well to flowing status. A pumping unit was installed with the pump set at 3590'. Production prior to this had been 1 B.O., 14 M.C.F. gas and a small amount of water daily. Production since 5-26-79 when the well began pumping has been approximately 10 B.O., 1 B.W., and 55 M.C.F. per day. No stimulation was performed on the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. J. J. J.</u>	TITLE <u>District Supt</u>	DATE <u>6-15-79</u>
APPROVED BY <u>Orig. Signed by</u> <u>Les Clements</u>	TITLE <u></u>	DATE <u>JUN 19 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 18 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**