

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OPERATOR N. B. HUNT			
ADDRESS 1021 Western United Life Bldg.; Midland, Texas 79701		(915) 683-6186	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐		Operator change of address.	
Recompletion ☐			
Change in Ownership ☐			
Change in Transporter of Oil ☐			
Change in Transporter of Gas ☐			
Change in Transporter of Dry Gas ☐			
Change in Transporter of Condensate ☐			
(Change of ownership give name and address of previous owner)			
DESCRIPTION OF WELL AND LEASE			
Lease Name Mary Wantz		Well No. 2	
Pool Name, including Formation Queen, Eumont		Kind of Lease State, Federal or Fee Fee	
Lease No.		Lease No.	
Location			
Unit Letter L		1980 Feet From The South Line and 660 Feet From The West	
Line of Section 21		Township 21-S Range 37-E NMPM, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company		P. O. Box 1351, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.		Is gas actually connected? When	
Unit L		Sec. 21	
Twp. 21-S		Rge. 37-E	
Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐	
Date Spudded 6-6-38		Date Compl. Ready to Prod. 6-30-38	
Total Depth 3775'		P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation	
GL 2185		Queens	
Top Oil/Gas Pay 3213'		Tubing Depth 3758'	
Perforations 3213-3775'		Depth Casing Shoe 3775'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	
13-3/4"		10-3/4"	
7-1/2"		5-1/2"	
2"			
DEPTH SET		SACKS CEMENT	
185'		200	
3213'		400	
3258'			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure	
Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.	
Water - Bbls.		Gas - MCF	
GAS WELL			
Actual Prod. Test - MCF/D		Length of Test	
7500		24 hours	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)	
back pressure			
Bbls. Condensate/MMCF		Gravity of Condensate	
0		68.20	
Casing Pressure (shut-in)		Choke Size	
OIL CONSERVATION COMMISSION			
APPROVED _____, 19 _____			
BY _____			
TITLE _____			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Robert W. Dodd			
(Signature)			
Division Engineer			
(Title)			
July 21, 1977			
(Date)			

JUL 27 1977
 COL OGDEN, ARMY COMMS.
 HOBBS, N. M.