

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
N. B. HUNT					
Address					
2500 First National Bank Bldg.; Dallas, Texas 75202					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change in Transporter of:	
Recompletion ☐				Oil ☒ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Weatherly		1		Eumont Gas, Queen	
Kind of Lease		State, Federal or Fee		Fee	
Lease No.					
Location					
Unit Letter E; 1980 Feet From The North Line and 660 Feet From The West					
Line of Section 21 Township 21S Range 37E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation				P. O. Box 1183; Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)	
Previously Filed				Previously Filed	
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When	
Unit E Sec. 21 Twp. 21S Rge. 37E				Yes August 16, 1977	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
12-12-38		1-4-39		3790	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Tubing Depth	
		Queen		3775	
Perforations		3502 - 3790		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
13-3/4"		10-3/4"		260	
7-7/8"		5-1/2"		3502	
				800	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
22.6		24 hrs.		20	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Flow				Choke Size	
				3/4"	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.				APPROVED _____, 19	
District Clerk				BY _____	
December 16, 1977				TITLE _____	
This form is to be filed in compliance with RULE 1104.				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

20

FILED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.