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will be assigned to any completed oil or gas well. Form C-110 (Charthersen River Representation of Trensmort oil) will not be approved until Comparison of the completion from C-D10 was sent. Two contex will be retained there and the other summitted to the Protation of the NDD or contex will be retained effective 7:00 a.m. on date of completion reported on 15.025 P.B. at B00 February 10, 1952			1					
ance and Authorization to Transport 011) will not be approved until Torm C-104 is to be submitted in triplicate to the Profation Office, Hobbs, New Maxico. The silowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the cases of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. at 00° tehrenheit. How on the stock tanks. Gas must be reported on 15.025 P.B. To store the stock tanks. Gas must be reported to the stock tanks. Gas								
with the Commission. Form C-104 is to be submitted in triplicate <u>be-the'dfffeetigetignet</u> form C-101 was sent. Two copies will be retained there and the other submitted to the Protection Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of commetcion, provided committed in the case of an oil will when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fair-enhelt. Rebbs, Haw Macleo Place WE ARE HENEEY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company of Operator Company of Operator Company of Operator Company of Operator Date WE are indicate location: Elevation 159 Place Total Depth 657 P.B. Total Depth 657 P.B. Top Oil/Gas Pay 6512 Tow water Pay Home How 159 Method of Test (Pitot, gauge, prover, meter run): <u>Company</u> Size of tooks in inches 20/64 Tubing (Size) 27 Size Feet Sax Size Feet Sax Solo Gais 6622 10 J. 6637 11 J. Casing Perforations: Mathed and Sais 6622 13 3/8 163 ¹ 246 13 3/8 163 ¹ 246 13 3/8 163 ¹ 246 13 5/2 2735 ¹ 1200 14 J. Production Test: Pump. 1100 11 70 11 , 16 11 10 10 17 1 17 , 17 , 17 10 10 11 17 11 10 10 17 17 , 17 , 10 11 11 10 10 17 17 , 17 , 11 11 10 10 11 17 , 11 , 11 11 10 10 11 17 , 11 , 11 11 10								CA PHARDSSUN
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(Please supply required information on reverse side of form)

Form C- 104

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		Ross Seers Company or (perator	
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Send communications regarding well to:

Name: J. W. Rodgers

Position: J. W. Rodgers - Agent

Address: Box 1718, Hobbs, New Mexico.

APPROVED <u>Jul-11</u>, 1952-OIL CONSERVATION COMMISSION By: May yurkhouly he Title: