
DEPLICATE NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON H	TO A TO THE A		1
			(EPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON H ALTERING		OTHERWISE	3
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON I	EEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL					
January 26	1952		Hobbe	New Mexic	
	3 -7.2-	Date	10008	Place	
Following is a report on the work done and the results	obtained 1	under the heading no	ted above at tl	he	· · · · · · · · · · · · · · · · · · ·
Ross Sears	Wants Well No. 2		2	in the	
Company or Operator SELOf Sec21		Lease			
Drinkard Pool		-			
					_
The dates of this work were as follows: January					
Notice of intention to do the work was (mitted on 1	Form C-102 on	nuary 18		
and approval of the proposed plan was Augures obtai	ned. (Cros	s out incorrect words	.)		
DETAILED ACCOUNT OF	WORK	ONE AND DESIL	PS OPTAINE	רוי	1
Seamless Casing at 2730 ¹ (95 joints) using		gel and 1	.50 sacks r	
cement, pump and plug method. Plug Temperature Survey January 21, 1952 to be 1300' (top of salt section 13 before drilling operations were com cement and casing was tested with 15 Pluer Mardlay) using was dow showed 85'). C menced 200# pr	350 sacks 8% n at 12:30 PM top of cement ement was allo January 22, 19 essure.	gel and 1 January 2 outside wed to se 52 at 1:0	50 sacks n 0, 1952. 7-5/8" cas t 48 hours 0 PM, and	wat sing
cement, pump and plug method. Plug Temperature Survey January 21, 1952 to be 1300' (top of salt section 13 before drilling operations were com) using was dow showed 85'). C menced 200# pr	350 sacks 8% n at 12:30 PM top of cement ement was allo January 22, 19	gel and 1 January 2 outside wed to se 52 at 1:0	50 sacks r 0, 1952. 7-5/8" cas t 48 hours 0 PM, and 10 PM, and	wat sing
cement, pump and plug method. Plug Temperature Survey January 21, 1952 to be 1300' (top of salt section 13 before drilling operations were com cement and casing was tested with 12 Witnessed by Piner Wardlaw) using was dow showed 85'). C menced 200# pr	350 sacks 8% n at 12:30 PM top of cement ement was allo January 22, 19 essure. F. Moran, Inc	gel and 1 January 2 outside wed to se 52 at 1:0	50 sacks r 0, 1952. 7-5/8" cas t 48 hours 0 PM, and Toolpusher	e tile
cement, pump and plug method. Plug Temperature Survey January 21, 1952 to be 1300' (top of salt section 13 before drilling operations were com cement and casing was tested with 12 Witnessed by Piner Wardlaw Witnessed by Name APPROVED: OIL CONSERVATION COMMISSION MAL MAMMANA) using was dow showed 85'). C menced 200# pr	350 sacks 8% n at 12:30 PM top of cement ement was allo January 22, 19 essure. F. Moran, Inc Company I hereby swear or is true and correct. Name Position Agent	gel and 1 January 2 outside wed to se 52 at 1:0	50 sacks r 0, 1952. 7-5/8" cas t 48 hours 0 PM, and Toolpusher	e tile
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