

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC-032591-A					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR John H. Hendrix Corporation				7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631				8. FARM OR LEASE NAME, WELL NO. Elliott A #1					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL, Sec. 21, T21S, R37E At top prod. interval reported below				9. API WELL NO. 30-025-06718 06718					
At total depth				10. FIELD AND POOL, OR WILDCAT Tubb					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3431' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6630'		21. PLUG, BACK T.D., MD & TVD 6350' CIBP		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY PETER W. CHESTER		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* (6011 - 6291') Tubb						25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
				NC					
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		6292'							
31. PERFORATION RECORD (Interval, size and number) 6011 - 6291' - 1/2" - 24 Holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						6011 - 6291		2500 gals. acid	
33. * PRODUCTION									
DATE FIRST PRODUCTION 07/15/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 07/16/98		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL. 9	
								GAS—MCF. 190	
FLOW. TUBING PRESS.		CASING PRESSURE 35		CALCULATED 24-HOUR RATE		OIL—BBL. 9		GAS—MCF. 190	
								WATER—BBL. 27	
								OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY M. Burrows	
35. LIST OF ATTACHMENTS 3160-5									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Ronnie H. Walcott</i>					TITLE Vice President			DATE 07/17/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPT. OF LAND MGMT.
ALBANY, NEW YORK

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