|      | an we were any   | 1   |   |  |  |  |
|------|--|---|---|--|--|--|
|      | DISTRIBUTION   | NEW MENIOD OF CONCERNATION                          |   |  |  |  |
|      | SANTA FE   |   |   | ON Form C-104  |  |  |
|      | TILE   | A REGUESI   | REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1 |  |  |  |
|      | J.S.G.S.   | AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |   |  |  |  |
|      | LAND OFFICE  | AUTHORIZATION TO TR                                 | ANSPORT OIL AND NAT                                 | URAL GAS   |  |  |
|      | I HANSPORTER OIL   |   |   |  |  |  |
|      | GAS  |   |   |  |  |  |
|      | OPERATOR   |   |   |  |  |  |
| 1.   | PRORATION OFFICE   |   |   |  |  |  |
|      | Sun Exploration & Production Co.   |   |   |  |  |  |
|      | P. O. Box 1861, Midland, Texas 79702   |   |   |  |  |  |
|      | Reason(s) for filing (Check proper box   |   | Other (Please expi                                  | la in l  |  |  |
|      | New Well   | Change in Transporter of:                           | Omer it tease Expe                                  | aun)   |  |  |
|      | Recompletion   | Oil Dry G   | Name Chang  | ge Only  |  |  |
|      | Change in Ownership  |   | ensate From: Sur                                    | n Oil Company  |  |  |
|      | If change of ownership give name and address of previous owner   |   |   |  |  |  |
| 11.  | DESCRIPTION OF WELL AND  | LEASF.  |   |  |  |  |
|      | Lease Name   | Well No. Pon. Name, including I                     | Formation Kine                                      | d of Lease Lease No.   |  |  |
|      | Elliott A  | 1 Drinkard  | Stat  | e, Federal or Fee  |  |  |
|      | Unit Letter A ;  | O Feet From The North Li                            | Fe and box en                                       | eet From The EAST  |  |  |
|      | Line of Section 21   | waship 21-S Range                                   | 37-E , NMPM,  | Lea County   |  |  |
|      |  |   |   | County   |  |  |
| III. | DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL G.                           |   |  |  |  |
|      | Name of Authorized Transporter of Oil  |   | Address (Give address to wh                         | ich approved copy of this form is to be sent,                        |  |  |
|      | Texas-New Mexico Pipe Name of Authorized Transporter of Cas  | Line  | P 0 Box 1510 M                                      | Midland Toxac 70702  |  |  |
|      | i .  | singhead Gas or Dry Gas                             | Address (Give address to wh                         | lidland. Texas, 79702  sch approved copy of this form is to be sent) |  |  |
|      | Getty Oil Company  |   | P. O. Box 300, Tu                                   | Isa Ok 74102   |  |  |
|      | If well produces oil or liquids,   | Unit   Sec.   Twp.   Ege.                           | Is gas actually connected?                          | When   |  |  |
|      | give location of tanks.  | 1 4 ! !   | i   | 1  |  |  |
|      | If this production is commingled wit   | th that from any other lease or pool.               | give commingling order num                          | nber:  |  |  |
|      | If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA |   |   |  |  |  |
|      | Designate Type of Completic  | Oil Well Gas Well                                   | New Well Workover De                                | eepen Plug Back Same Res'v. Diff. Res'v                              |  |  |
|      |  | OR — (A)  |   |  |  |  |
|      | Date Spudded   | Date Compl. Ready to Prod.                          | Total Depth   | P.B.T.D.   |  |  |
|      |  |   |   |  |  |  |
|      | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation                         | Top Cil/Gas Pay                                     | Tubing Depth   |  |  |
|      |  |   |   |  |  |  |
|      | Perforations   |   |   | Depth Casing Shoe  |  |  |
|      | TUBING, CASING, AND CEMENTING RECORD   |   |   |  |  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE                                | DEPTH SET   | SACKS CEMENT   |  |  |
|      |  |   |   | 5/15/15 GZIMENT  |  |  |
|      |  |   |   |  |  |  |
|      |  |   |   |  |  |  |
|      |  |   |   |  |  |  |
| V.   | TEST DATA AND REQUEST FO   | OR ALLOWARIE (Test must be                          | after recovery of social malus4                     | load oil and must be equal to or exceed top allow                    |  |  |
| • •  | OIL WELL   | able for this d                                     | epth or be for full 24 hours)                       | toda bit and must be equal to or exceed top allow                    |  |  |
|      | Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pum                         | np, gas lift, etc.)  |  |  |
|      |  |   |   |  |  |  |
|      | Length of Test   | Tubing Pressure                                     | Casing Pressure                                     | Choke Size   |  |  |
|      |  |   |   |  |  |  |
|      | Actual Prod. During Test   | Cil-Bbis.   | Water - Bbls.                                       | Gas-MCF  |  |  |
|      |  |   |   |  |  |  |
|      | ·  | I   | <u>. I </u>   |  |  |  |
|      | GAS WELL   |   |   | •  |  |  |
|      | Actual Prod. Test-MCF/D  | Length of Test                                      | Bbls. Condensate/MMCF                               | Gravity of Condensate  |  |  |
|      |  |   | 1   | and any or optimizated   |  |  |

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Tubing Pressure (Shut-in)

Dee Am Lomb

Senior Accounting Assistance

January 25, 1982

, 1982 (Date) OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

| APPROVED | , 19 |
|----------|------|
| BY       | <br> |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each pool in multiply