

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

LC0-32591 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-21-S, R-37-

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 660' FEL of Unit Letter "A"

14. PERMIT NO.

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15. ELEVATION (Show whether DF, RT, GN, etc.)

3441 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Well Workover

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

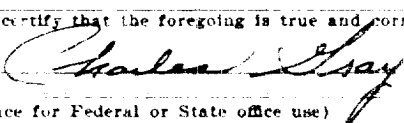
(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give any special pertinent details, and give pertinent dates, including estimated date of starting a
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per
nent to this work.) *

1. MIRU. Install BOP.
2. GIH w/full bore pkr and SN on 2-3/8" tbg. Set pkr @ 6510'.
3. Halliburton acidize Drinkard OH 6525-6630 w/3000 gal 15% HCl in 3 equal stages. Displ w/2.0% KCl water w/2 gal Moroflo/1000 gal.
4. Go Int perf Drinkard porosity intervals approx 6390-6410 & 6450-80. Also perf any additional porosity on the log but not within 25' of casing shoe. Use a 4" DML XXIII select fire csg gun. Will use approx 20 shots.
5. GIH w/Baker RBP, full bore packer and SN on 2-3/8" tbg. Set BP @6510 & pkr @ 6500. Test BP to 2500#. Reset pkr @ 6350+. Load csg & press to 500#.
6. Halliburton acidize Drinkard perfs w/3000 gal 15% HCl w/4 RCNBs after each 300 gal. Displ w/2.0% KCl w/2 gal Moroflo/1000 gal.
7. If perfs do not produce as expected a frac job will be submitted.
8. POH w/pkr & BP.
9. GIH w/SN on 2-3/8" tbg to 6600'. Remove BOP & install tree.
10. Swb well in.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Proration Analyst

DATE

2-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 7 1977

BERNARD M. ROZ

DISTRICT ENGINEER

*See Instructions on Reverse Side