

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032591 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Ut. Letter -H-, 660' FEL & 1980' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tubb/Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-21S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3449

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Additional Perfs in Drinkard X

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HISTORY: TD @ 6635', 7" Csg. @ 6515', Tubb Perfs. 6150-6267, Drinkard 6515-6635'

2-22-75 MIRU. Kill well w/2% KCL water and install BOP. Pull tubing & packers. RIH W/RDG pkr. & set @ 6306'. Western perf additional Drinkard pay from 6417-6492, 18 holes w/1-9/16" OD tubing gun (.24" diam). Perfs acidize w/2000 gals 15% NEHCL. Howco frac. perfs 6417-6492 w/40,000 gals. 2% KCL water & 34,000# 20/40 sand & swab.* Well returned to production for clean up and testing. Packer leakage test was run on 5-27-75.

8-1-75 Well flowed in 24 hrs on 32/64" choke, 12.0 BO, 1 BW, 404 MCF 33,667/1 Ratio, @ FTP of 90#.

18. I hereby certify that the foregoing is true and correct

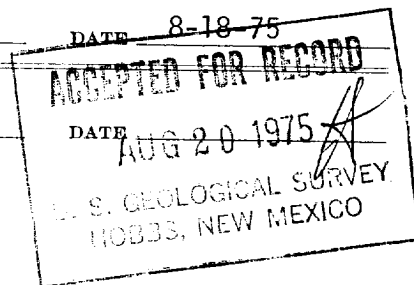
SIGNED *Charles Gray*

TITLE: Proration Analyst

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE:



*See Instructions on Reverse Side