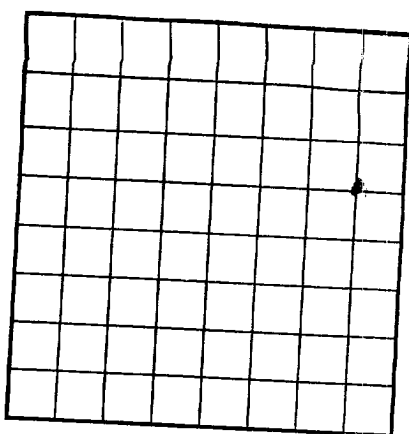




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las
SERIAL NUMBER 032591-1
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Edwards Oil Company Address Edwards, New Mexico
Lessor or Tract Edwards Oil Co. Tract Field Edwards State New Mexico
Well No. 1 Sec. 11 T. 21S R. 2E Meridian 10E County Lea
Location 700 ft. N. of 4 Line and 100 ft. E. of 11 Line of Sec. 11-21S-2E Elevation 3442'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date May 2, 1947Title Assistant General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 1947, 19 1947 Finished drilling 1947, 19 1947

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 to 0 No. 4, from 0 to 0
No. 2, from 0 to 0 No. 5, from 0 to 0
No. 3, from 0 to 0 No. 6, from 0 to 0

IMPORTANT WATER SANDS

No. 1, from 0 to 0 No. 3, from 0 to 0
No. 2, from 0 to 0 No. 4, from 0 to 0

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 1/2"	23	3	Edwards	100	Edwards	Edwards			
2 1/2"	23	3	Edwards	100	Edwards	Edwards			
2 1/2"	23	3	Edwards	100	Edwards	Edwards			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2"	23	100	Edwards		
2 1/2"	23	100	Edwards		
2 1/2"	23	100	Edwards		

PLUGS AND ADAPTERS

Heaving plug—Material Edwards Length 100 Depth set 100
Adapters—Material Edwards Size 100

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 100 feet, and from 0 feet to 0 feet
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet

DATES

1947, 19 1947 Put to producing 1947, 19 1947The production for the first 24 hours was 1 barrels of fluid of which 00 % was oil; 00 % emulsion; 00 % water; and 00 % sediment. Gravity, °Bé. 00If gas well, cu. ft. per 24 hours 00 Gallons gasoline per 1,000 cu. ft. of gas 00Rock pressure, lbs. per sq. in. 00

EMPLOYEES

Edwards, Driller Edwards, Driller
Edwards, Driller Edwards, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Sand, clean
10	25	15	Sand, clean
25	30	5	Sand, clean
30	40	10	Sand, clean
40	50	10	Sand, clean
50	60	10	Sand, clean
60	70	10	Sand, clean
70	80	10	Sand, clean
80	90	10	Sand, clean
90	100	10	Sand, clean
100	110	10	Sand, clean
110	120	10	Sand, clean
120	130	10	Sand, clean
130	140	10	Sand, clean
140	150	10	Sand, clean
150	160	10	Sand, clean
160	170	10	Sand, clean
170	180	10	Sand, clean
180	190	10	Sand, clean
190	200	10	Sand, clean
200	210	10	Sand, clean
210	220	10	Sand, clean
220	230	10	Sand, clean
230	240	10	Sand, clean
240	250	10	Sand, clean
250	260	10	Sand, clean
260	270	10	Sand, clean
270	280	10	Sand, clean
280	290	10	Sand, clean
290	300	10	Sand, clean
300	310	10	Sand, clean
310	320	10	Sand, clean
320	330	10	Sand, clean
330	340	10	Sand, clean
340	350	10	Sand, clean
350	360	10	Sand, clean
360	370	10	Sand, clean
370	380	10	Sand, clean
380	390	10	Sand, clean
390	400	10	Sand, clean
400	410	10	Sand, clean
410	420	10	Sand, clean
420	430	10	Sand, clean
430	440	10	Sand, clean
440	450	10	Sand, clean
450	460	10	Sand, clean
460	470	10	Sand, clean
470	480	10	Sand, clean
480	490	10	Sand, clean
490	500	10	Sand, clean
500	510	10	Sand, clean
510	520	10	Sand, clean
520	530	10	Sand, clean
530	540	10	Sand, clean
540	550	10	Sand, clean
550	560	10	Sand, clean
560	570	10	Sand, clean
570	580	10	Sand, clean
580	590	10	Sand, clean
590	600	10	Sand, clean
600	610	10	Sand, clean
610	620	10	Sand, clean
620	630	10	Sand, clean
630	640	10	Sand, clean
640	650	10	Sand, clean
650	660	10	Sand, clean
660	670	10	Sand, clean
670	680	10	Sand, clean
680	690	10	Sand, clean
690	700	10	Sand, clean
700	710	10	Sand, clean
710	720	10	Sand, clean
720	730	10	Sand, clean
730	740	10	Sand, clean
740	750	10	Sand, clean
750	760	10	Sand, clean
760	770	10	Sand, clean
770	780	10	Sand, clean
780	790	10	Sand, clean
790	800	10	Sand, clean
800	810	10	Sand, clean
810	820	10	Sand, clean
820	830	10	Sand, clean
830	840	10	Sand, clean
840	850	10	Sand, clean
850	860	10	Sand, clean
860	870	10	Sand, clean
870	880	10	Sand, clean
880	890	10	Sand, clean
890	900	10	Sand, clean
900	910	10	Sand, clean
910	920	10	Sand, clean
920	930	10	Sand, clean
930	940	10	Sand, clean
940	950	10	Sand, clean
950	960	10	Sand, clean
960	970	10	Sand, clean
970	980	10	Sand, clean
980	990	10	Sand, clean
990	1000	10	Sand, clean

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

The summary on this page is for the condition of the well at above date.

Title _____

Date _____

Commenced drilling _____ ft. _____

Finished drilling _____ ft. _____

Signed _____

© 1991 by John Wiley & Sons, Inc.

[illegible]

ORDER RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-1

NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Leaving plug - Material	Length	Depth set
Hydraulic - Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

Rock pressure, lbs. per sq. in.	
It gas well, cu. ft. per 24 hours	
emulsion; % water; and % sediment.	
The production for the first 24 hours was	
Put to producing	 19
Barrels of fluid of which % was oil; %	
Gravity, ° Bé.	
Gallons gasoline per 1,000 cu. ft. of gas	

EMPLOYEES

Driller		Driller
Driller		Driller

FORMATION RECORD

[illegible]