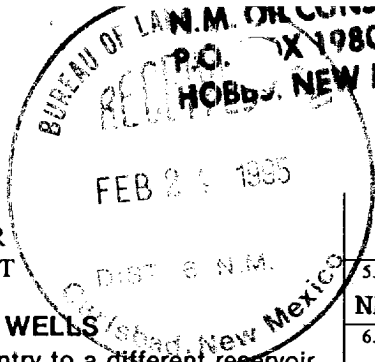


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC032591A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A #3

9. API Well No.

30-025-0671800SI

10. Field and Pool, or Exploratory Area

Blinebry

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address and Telephone No.

P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 330' FEL, Sec. 21, T21S - R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/2/95 Spot 300 sx. plug fr. 5096 to approx. 4500'. Tag cement at 4572'.
- 2/3/95 Cut & pull 5-1/2" csg. fr. 3000'. Lost rope socket sinker bar, firing sub, collar locator & double pin when jet cut 5-1/2" csg. Did not recover.
- 2/4/95 Spot 40 bbls. 10#/gal. gelled brine fr. 4572 - 3000'. Spot 100 sx. cement plug fr. 3150 to 2750'. Tag plug at 2902'. Spot 100 sx. cement plug fr. 2902 - 2604'. Test csg. fr. 2600 to surface to 500# - OK. Circ. 9-5/8" csg. w/ 208 bbls. 10#/gal. gelled brine water fr. 2600 to surface. Perf. 9-5/8" csg. at 335 - 334' w/ 4 holes.
- 2/5/95 Tag hard cement at 2652'. Cement down 9-5/8" csg. thru sqz. holes at 335' & up 9-5/8" x 13-3/8" csg. annulus w/ 360 sx. Class "C". Circ. 20 sx. to pit. Cement at surface inside 9-5/8" & 9-5/8" x 13-3/8" annulus.
- 2/6/95 Dug out cellar. Cut off 13-3/8" & 9-5/8" csg. head 5' below G.L. Weld on 1/2" plate & install dry hole marker. Well now P&A.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 2/23/95

(This space is for the signature of the operator or its authorized representative)

(ORIG. SGD.) JOE G. LARA

Approved by

Title Petroleum Engineer

Date 3/21/95

Conditions of approval, if any:

As to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.