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Form 3160-5  
(June 1990)

SEP 6 1 10 PM '94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

MINERAL RIGHTS  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address and Telephone No.

223 W. Wall, Suite 525, Midland, TX (915) 684-6631  
79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 330' FEL Sec. 21, T21S, R37E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC032591A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A #3

9. API Well No.

30-025-0671800SI

10. Field and Pool, or Exploratory Area

Blinebry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a proposed P&A procedure for the subject well. Note that Blinebry perms. are 5804 - 5865'. We were able to get to 5800' with tubing. Could not get below 4860' with bit. Impression block indicates parted casing.

1. Attempt to run tubing to 5800' and spot 150' plug fr. 5800 - 5650'.

2. Attempt to pull 5-1/2" casing fr. 4860'.

3. Spot 150' plug 75' in and 75' above stub.

4. Spot 150' plug fr. 2942' to 2792' and tag.

5. Perf. 9-5/8" at 335' and circulate cement leaving 5-1/2" full.

(over)

14. I hereby certify that the foregoing is true and correct

Signed Ronnie H. Westbrook

Title Vice-President

Date 9/2/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 10/5/94

Conditions of approval, if any:

See attached. Also tag plug across 5 1/2" csg stub.

6. Cut off and install P&A marker.

Any changes due to circumstances will be discussed with BLM.

## WELL COMPLETION SKETCHES SUN-5036-4-A

WELL

FIELD

DATE

Elliott A No.3

Blinebry Oil &amp; Gas



PRESENT COMPLETION



SUGGESTED COMPLETION

## PERMANENT WELL BORE DATA

## DATA ON THIS COMPLETION

13 3/8", 36# ARMO WED,  
SURFACE CSG. CS ± 760.  
CMT'D W/ 300 SKS. CIRC 760  
CMT TO SURFACE.

9 5/8", 32 1/2 36# H-40  
\* I-SS, ST & C INTERMEDIATE  
CSG. CS ± 2942'. CMT'D  
W/ 1850 SKS. DID NOT  
CIRCULATE. NO TEMP SURVEY. 2942

EST. TOC ± 5250 USING 100%  
EXCESS VOL. FACTOR

2/65 4 502 HUES 5800; 502 W/ 275 SKS

TOC ± 5810' VIA TEMP SURVEY

2/65 4 502 HUES 5800; 502 W/ 75 SKS  
2/65 CSG LEAK ± 6007; 502 W/ 50 SKS

5 1/2", 15.5 17# N-80  
\* I-SS, LT & C PRODUCTION  
CSG. CS ± 7841'. CMT'D  
W/ 395 SKS. TOC ± 5810  
VIA TEMP SURVEY.  
TD-7845. CS - 7841

760

2942

Fill at  
5800

CSG. parted  
at 4860

BLINEBRY PERFS 5804, 14, 55  
5865, 2 SPF, TOTAL 8 HUES

PERD: 5890

WANTZ-ABO PERFS (GROSS)  
6032-7128.

40 SK CMT PEX 7128-677"  
CMT RET @ ± 7154

CIBP @ ± 7320  
HARE POOL (N=KEE SAND)

7841

2/65 1/2 1777 7077

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.