

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P.O. BOX 1980  
MORRIS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**John H. Hendrix Corporation**

3. Address and Telephone No. **(915) 684-6631**  
**223 W. Wall, Suite 525, Midland, TX 79701**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**980' FNL & 330' FEL Sec. 21, T21S - R37E**

5. Lease Designation and Serial No.

**NMLC032591A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Elliott A #3**

9. API Well No.

**300250671800S1**

10. Field and Pool, or Exploratory Area

**Blinebry**

11. County or Parish, State

**Lea County, NM**

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **TA**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to your letter of February 1, 1994, please be advised that we request approval to temporarily abandon this well. It is being held for possible reconditioning in the Blinebry. We will perform a casing integrity test in 30 days.

14. I hereby certify that the foregoing is true and correct

Signed

*Ronnie H. Westbrook*  
**Ronnie H. Westbrook**

Title **Vice-President**

Date **3/23/94**

Approved by

Conditions of approval, if any:

*sec attached*

Title

Date

**4/13/94**

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS  
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.
3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
4. The casing must be filled with fluid and pressure tested to 500 PSI. Further, the casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off (ie., down to 450 PSI).
5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for a period of 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of The pressure test chart for the tested well.