

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

LC-032591-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 7 9 55 AM '91

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

A, 980' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3434' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21, T-21-S, R-37-L

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANE

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU. NU BOP. PU & RIH W/4-3/4" RB, 5-1/2" CSG SCRPR ON 2-7/8" TBG TO PBTD 5890'. CIRC HOLE CLN W/2% KCL WTR. POH.
- 2) RIH W/5-1/2" RBP & 5-1/2" RDG PKR ON 2-7/8" TBG. SET RBP @ ±5880'. POH & SET PKR @ 5750'. SWAB TEST BLINEBRY 5804-5865'. EVALUATE OIL CUT & FE.
- 3) LOWER & LATCH RBP, POH, ISOLATE CSG LEAK. SQZ AS PER REGION DRLG DEPT.
- 4) RU SCHLUMBERGER. PERF 5624-30', 5636-50', 5665-70', 5696-5714', 5730-53', 5766-78', 2JSPF, 156 HOLES, VIA 4" OD CSG GUN USING 22.5 GM SSB III CHARGES, 90° Ø.
- 5) RIH W/5-1/2" ORYX OWNED RDG PKR & SN ON 2-7/8" TBG TO ±5600'. SWAB TEST BLINEBRY 5624-5865'. EVALUATE FE & OIL CUT.
- 6) RLSE PKR, DROP SV, TEST TBG TO 6000 PSI, RETRIEVE SV. LOWER TO 5790', SPOT 4.5 BBL 15% NEFEHCL 5790-5601'. POH TO ±5550', REVERSE 5 BBL, SET PKR IN 20 PTS COMPRESSION. TRAP 500 PSI ON BACKSIDE.

(Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Martin L. Perez

TITLE Proration Analyst

DATE 1-3-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: - Cont.

- 7) RU HOWCO. ACDZ BLINEBRY 5624-5865' W/8000 GAL 15% NEFEHCL IN 4 EQ STAGES. PUMP @ 7-8 BPM W/ PRESSURE NOT TO EXCEED 6000 PSI, AS FOLLOWS:
- A) 2000 GAL 15% NEFEHCL + ADDITIVES.
 - B) 300 GAL GSB CARRYING 2 PPG GRS (600#).
 - C) 2000 GAL 15% NEFEHCL + ADDITIVES.
 - D) 300 GAL GSB CARRYING 2 PPG GRS (600#).
 - E) 2000 GAL 15% NEFEHCL + ADDITIVES.
 - F) 300 GAL GSB CARRYING 2 PPG GRS (600#).
 - G) 2000 GAL 15% NEFEHCL + ADDITIVES.
 - H) FLUSH TO BTM PERF W/50 BBL NE 2% KCL WTR.
- 8) SWAB BACK LOAD & ACID WTR, EVALUATE FE & OIL CUT, RLSE PKR, POH.
- 9) RIH W/ MA, PERF SUB, SN & TAC ON 2-7/8" TBG. TS $\pm 5840'$, SN $\pm 5800'$, TAC $\pm 5550'$. ND BOP, NU WH. RIH W/2-1/2" X 1-1/2" X 16' RWBC ON 76 'C' ROD STRING, SPACE OUT & POP @ 6.0 X 74" SPM. MAX CAP 90 BFPD (3600' - 3/4", 2200' - 7/8").