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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

P. O. BOX 1861_Midland, Texas 79702 **Section 21	O Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FOR		OWABI	E AND A	UTHORIZ	'ATION S				
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title	Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
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Signature Maria I. Perez Accountant Printed Name Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title	I hereby certify that the rules and I	egulations of	he Oil Cons	ervation)		OIL CC	NAOEL	IVATION		1000	
Signature Maria I. Perez Accountant Title Title Accountant Title Title District i supervisor	Division have been complied with	and that the it	formation g	iven ab	ove	₩ _			v	IN I A	FOCH	
Signature Maria I. Perez Accountant Title Title Title	is true and complete to the best of	niy knowledgi)	e and Delief.			Da	ate Approv	ved				
Signature Maria I. Perez Accountant Title Title Title	(Maria Y X) 1 a										
Maria I. Perez Accountant Printed Name Title Title	Simplify (~~~				Ву	<i></i>					
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4-25-89 915-688-0375 Date Telephone No.						·						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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