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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Sunray Oil Company	NAME CHANGE TO SUN OIL COMPANY	DATE Dec. 25, 1965
Address P. O. Box 1416, Roswell, New Mexico		
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Extension <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott "A"	Well No. 3	Pool Name, including Formation Blinebry Oil	Kind of Lease State, Federal or Free Federal
Location Unit Letter A , 980 Feet From The North Line and 330 Feet From The East Line of Section 21 , Township 21S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21	Twp. 21S	Rge. 37E	Is gas actually connected? X	When 6-14-65

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 1-26-52	Date Compl. Ready to Prod. 2-25-65		Total Depth 7845		P.B.T.D. 5890			
Recompleted 2-25-65	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5687		Tubing Depth 5772			
Perforations 2-3/4" holes at each of the following Intervals:		5804, 5814, 5835, 5855 & 5865		Depth Casing Shoe 7840				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8" csg.		240		300			
12 1/2"	9-5/8" csg.		2938		1650			
7-7/8"	5-1/2" csg.		7840		395			
	2-3/8" tbg.		5772		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-18-65	Date of Test 2-25-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 500#	Casing Pressure Pkr (Single Comp.)	Choke Size 18/64"
Artificial Prod. During Test 312 Bbls	Oil - Bbls. 296	Water - Bbls. 16	Gas - MCF 315

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. F. Brawley
(Signature)
District Engineer
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.