

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

March 21, 1952

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SUNRAY OIL CORPORATION

Company or Operator

E. Elliott 'A'

Lease

Well No. 3 in NE 1/4 1/4

section 21, T. 21S, R. 37E, N.M.P.M. Hare Pool Lea County

Please indicate location:

Elevation 3446 Spudded 1/26/52 Completed 3/18/52

Total Depth 7845' P.B.

Top Oil/Gas Pay 7725 Top Water Pay
Initial Production Test: Pump Flow 361 (BOPD OR CU. FT.)
GAS PER DAY

Based on 361 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge prover, meter run): Gauged

Size of choke in inches 1/2

Tubing (Size) 2 3/8 @ 7816.90' Feet

Pressures: Tubing 200# Casing 0#

Gas/Oil Ratio Gravity 45.0

Casing Perforations:

7736 to 7754 7768 to 7786 7798 to 7822

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
13 3/8	240'	300
9 5/8	2938.42'	1650
5 1/2	7840'	395

Acid Record:

0 Gals to
Gals to
Gals to

Shooting Record.

0 Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/ DST #1 6856' to 6990'
S/ 2 hrs., Gas in 7 min.
S/ Rec. 1900' oil & 300 O&GCM
S/ DST #2 6787' to 7123'
S/ Open 2 hrs. Rec. 900' O&GCM
S/
S/
S/

Natural Production Test: Pumping 361 Flowing

Test after acid or shot: Pumping Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
F. Grayburg
T. San Andres
T. Glorieta 5135'
T. Drinkard
T. Tubbs 6130'
T. Abo
T. Penn
T. Miss

T. Devonian
F. Silurian
T. Montoya 7245'
T. Simpson 7365'
T. McKee 7725'
T. Ellenburger
T. Gr. Wash
T. Granite
T. Clearfork 5600'
T. B. Permian 7240'
T.
T.
T.

F. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 3/1/52

Pipe line taking oil or gas: Magnolia Pipe Line Co.

Remarks: _____

Sunray Oil Corporation
Company or Operator

By: _____

Signature

Position: Field Supt.

Send communications regarding well to:

Name: A. J. Hamilton

Address: Box 128, Hobbs, New Mexico

APPROVED 3-21, 1952

OIL CONSERVATION COMMISSION

By: _____

Title: _____