

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL & GAS COMM. (Other instructions on reverse side)
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

240LC 032591 (A)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company	8. FARM OR LEASE NAME Elliott -A-
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2030' FNL & 330' FEL	10. FIELD AND POOL, OR WILDCAT Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T2S, R37E Unit H	12. COUNTY OR PARISH Lea
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GS, etc.) 3948 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Jamison-Caffey csg pullers. Dig out cellar. Flow & circ well to reverse pit. Rec 150 BO. SD 2 hr, NU BOP, latch 2-3/8" tbg PU, POH to 4940', SDFN. 15 hr SICP 500#. Bled down to reverse pit. Rec 25 BO (total 100 BO). Pump 200 bbl 10# brine down csg to kill well, POH (LD) 2-3/8" tbg to 300'. Well gasing. Pump 50 bbl 10# brine down csg. Finish out hole w/2-3/8" tbg (160 jts). RIH w/4-3/4" bit, 6 - 3-1/2" DC's, 2-3/8" tbg to 1000'. 15 hr SICP 100#, bled well down 1/4 hr, gas no oil. Finish in hole w/4-3/4" bit, DC's, 2-3/8" tbg. Tag & clean out fill 5222-5255', tag possible collapse csg, rec iron sulfide & small metal cuttings, circ clean, PU to 4635. 63 hr SICP 200#. Bled csg off 200-0#, 1/2 hr, POH w/4-3/4" bit, LD 6 - 3-1/2" DC's. RIH w/Rdg pkr, 2-3/8" W.S. Set rdg @ 4991, test csg 450#. Communicate TP 350# Rel Rdg pkr. PU. Set Rdg pkr 4681. Loaded csg. Still had communication on tbg. Lower Rdg. pkr. Set Rdg pkr 4991, swab 6 hrs. Rec 12 BO, 102 BW, FL 1700'-2500'. Stabilized last 2 hrs, swabbed 100% water. Swab 1 hr. Rec 0 30, 12 BW, FL 1900-1900. Circ hole w/200 bbl 10# brine. Rec 12 BO. POH w/ Rdg pkr 2-3/8 WS. RIH w/2-3/8" tbg. open ended. Spotted 40 sx Class "C" cmt plug 5239-4845. PU to 4200. WOC 4 hrs, lower tbg. Tag plug @ 5189. PU to 3950'. Finish w/2-3/8" tbg. Shot 4 way squeeze perfs at 3000'. RIH w/2-3/8" to 2697. Pump 150 B 10# B down tbg, circ 20 BO out 9-5/8. Lost circ at end of pumping, open 5-1/2 pump 50 B 10# B, circ no oil. Pump 50 sks cmt 2697-2205. PU to 1600, WOC 4 hrs. Lower to 2697. Did not tag. CIH w/2-3/8 to 3007 no fill. Pump 50 BB, no circ 5-1/2 or 9-5/8. Mix & pump 50 sk Class C 3007-2567, went on vac. PU to 1200'. WOC 4 hrs. RIH to 3007.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Acct. Asst. II

DATE 12-7-81

(This space for Federal or State Approval)
(C.S.G. 2-2-2) JAMES A. GILLHAMAPPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

FEB 26 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side