

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
OTHER INSTITUTIONS, OR
OTHERS

Form approved.
Budget Bureau No. 42 R1424.

LEASE DESIGNATION AND SERIAL NO.

LC 032591 (a)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company	8. FARM OR LEASE NAME Elliott -A-
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, TX 79702	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030 ENL & 330 FEL	10. FIELD AND POOL, OR WILDCAT Blinebry Oil
14. PERMIT NO.	11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA Sec 21, T21S, R37E Unit H
15. ELEVATIONS (show whether of, RL, OK, etc.) 3948 DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

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13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Rep. csg. Leak & add Perfs	xx
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give location all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker and zone pertinent to this work.) *

7-12-78 MIRU - DA&S.
7-13-78 Install BOP, attempt to Hot Oil tbg. (unsuccessful), POH w/tbg, PKR hung, work free, finish out hole, load tbg & RDG PKR.
7-14-78 Run 4 3/4 bit to 5234, tag fill, rotated to 5274, torque up, cud not make hole PU to 5213.
7-15-78 Circ & rotate to 5253, rec formation, cement, metal cuttings, POH, run 2 3/8 tbg w/dart BTM to 5266 (took weight).
7-16,18 Run tbg to 5266, fell thru to 5302, circ to 5310 then no progress, POH, SIP w/tbg & dart btm, lost 700 bbls wtr during circ. Recovered Gyp, cnt. shale.
7-19 Ran 4 3/4 swage, DC & bumper sub, swage out tite places & tag fill at 5303. POH. Run 3 7/8 RB to 1000.
7-20 Run to 5334. Rec FM cuttings (probably outside csg.) POH. Run 160 jts 2 3/4 4998. Well shut in for evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward M. Hulse

TITLE

Production Staff Associate

DATE

12-12-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DEC 21 1978
U. S. GEOLOGICAL SURVEY
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*See Instructions on Reverse Side