

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC 032591 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott A

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Blinebry Oil

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21, T-21-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2030' FNL & 330' FEL - Ut H

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3948 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

History: Well currently TA due to casing leak. PBD @ 6790, Blinebry perfs @ 5793-5856.

1. MIRU POOH w/tbg. & run Watson RBP, RDG pkr. & SN on 2-3/8" tbg. Set BP @ 5770' & test.
2. Press csg to verify csg. leak. Isolate leak & EIR. Sqz csg. leak w/cmt.
Program designed according to leak.
3. RIH w/4-3/4" bit & drill cmt to BP. Test csg leak to 1000# & swab. Reset BP @ 5900 & swab Blinebry perfs. Circ hole w/2% KCL wtr. & Morflo II.
4. Go. Int. perf additional Blinebry porosity w/1 JSPF 5696-5702, 5717-21, 5724-32, 5736-48, 5776-88, 5796-5806, 5834-58. Total 83 holes w/4" Densijet DML 23 csg gun.
5. Acidize perfs w/total of 4000 gals 15% NEHCL & RCNBS.
6. POH w/pkr & BP. RIH w/2-3/8" tbg & SN to 5880'. Remove BOP & install tree.
Place on pump and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray

TITLE

Proration Analyst

DATE 11-9-76

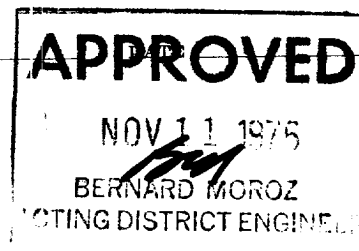
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-485

APPROVED
JUN 14 1975
L. M. M.