.	NO. OF COPIES RECI	LIVED	- i			
	DISTRIBUTIO					
	SANTA FE					
	FILE	 -				
	U.S.G.S.					
	LAND OFFICE					
		OIL				
	TRANSPORTER	GAS				
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Sun Oil Company					
	Address					
	P. 0.	Box 1	861, Mi			
	Reason(s) for filing	Check p	roper box)			
	New Well					
	Recompletion					
	Change in Ownership	<u>. L.</u>				
	If change of owners and address of prev					
П.	DESCRIPTION O	F WEL	L AND L			
	Elliott "A"					
	Unit Letter		. 2030			

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE]	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	· _	ATURAL GAS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			•
	OPERATOR	_		
I.	PRORATION OFFICE			
	Operator			
	Sun Oil Company			
		Midland Toyas 70701		
	P. O. Box 1861, I Reason(s) for filing (Check proper box	Midland, Texas 79701	Other (Please	explain)
	New Well	Change in Transporter of:	James (a sees	
	Recompletion	Oil X Dry Go	ıs 🗍	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F		Kind of Lease Lease No.
	Elliott "A"	4 Blinebry Oi	<u> </u>	State, Federal or Fee Federal
	Location	_		Fact
	Unit Letter H ; 2030	DFeet From The North Lir	ne and330	Feet From The East
		mahin 21-S Roman	37 NMPM.	Los
	Line of Section 2 To	wnship 21-3 Range		Lea County FECTIVE JANUARY 31, 1977,
	BEGGOVATION OF THANGBOR	TOD OF OIL AND MARKINAL CA		TECHIVE JANUARI 31, 1977,
ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give addresses	TO THE COMPANIO be sent)
	Texas-New Mexico Pipe I			· · ·
	Name of Authorized Transporter of Car		Address (Give address to	and, Texas 79701 which approved copy of this form is to be sent)
	Skelly Oil Company	, 4	Box 1650, Tuls	
	 	Unit Sec. Twp. Rge.	is gas actually connected	
	If well produces oil or liquids, give location of tanks.	A 21 21-S 37-E	Yes	6-14-63
	•	th that from any other lease or pool,		
	COMPLETION DATA	th that from any other lease or pool,	give committigiting order	number.
		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Dift. Rest
	Designate Type of Completic	on (A)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1	
	Destaura		<u> </u>	Denth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TURING CASING AN	CEMENTING RECORD	
			CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	
			T	
			T	
			T	
V.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE fter recovery of total volume pth or be for full 24 hows)	SACKS CEMENT SACKS CEMENT Le of lcad oil and must be equal to or exceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	SACKS CEMENT SACKS CEMENT Le of lcad oil and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow,	SACKS CEMENT SACKS CEMENT The of load oil and must be equal to or exceed top allow pump, gas lift, etc.)
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE fter recovery of total volume pth or be for full 24 hows)	SACKS CEMENT SACKS CEMENT Le of lcad oil and must be equal to or exceed top allow
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volumers of the producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT see of lcad oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow,	SACKS CEMENT SACKS CEMENT The of load oil and must be equal to or exceed top allow pump, gas lift, etc.)
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volumers of the producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT see of lcad oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volumers of the producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT see of lcad oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volumers of the producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT See of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gas-MCF
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Ott-Bbis.	fter recovery of total voluments or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT See of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Ott-Bbis.	fter recovery of total voluments or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT See of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v .	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bhis.	fter recovery of total volumers of the producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT See of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	SACKS CEMENT SACKS CEMENT See of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	SACKS CEMENT SACKS CEMENT SACKS CEMENT See of lead oil and must be equal to or exceed top allow pump, gas lift, etc.) Choke Size Gravity of Condensate in) Choke Size ONSERVATION COMMISSION
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