	a		
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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	
LAND OFFICE			11-65
IRANSPORTER GAS		· · · · ·	1.10
OPERATOR	SURVAY DR OIL CC.	Bolin an 10 december 2014 and 201	
PRORATION OFFICE		SUN CALLER	
Suaray D X 011 Com	NAME CHEROLE DX DIF	ار این	
Aiteoc			A CONTRACT OF A
P. O. Box 11,16, Ro Reason(s) for filing (Check proper box		Other (Please explain)	Lada, Su. 15221
New Well	Chance in Transporter of:		
Berompleticn 🛛 📕	CH Dry X		
Change in Concernity.	Casin head Oas Conder	nsate [
f change of ownership give name nd address of previous owner			
	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	Well Mo. Fool Ma	me, including Pornation	Kind of Lease
Elliott "A"	4 Bline	ebry 011	State, Federal or Fee Federal
Location I 20,	30 North	330	rom The
"hit Letter			
fline i Settion. 24 , Te	wniship 218 Hange	378 , DMEM, 1	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Ci	TIER OF OIL AND NATURAL GA	Andress (Give address to which a P. O. Box 900, Du	pproved copy of this form is to be sent)
	ainshead Gas or Fry Gas		pproved copy of this form is to be sent)
Skelly Oil Company			
If well produces oil or liquids, nive location of tanks.	H 21 21S 37E	is gas actually connected?	When 6-14-63
filia meduation is commingled w	ith that from any other lease or pool,	give commingling order number	<u> </u>
COMPLETION DATA			n - Flug Back - Same Res 'v , ¹ Diff, Res'
Designate Type of Completi	on - (X)	New Well Worksver Deepe	
Lara boyidad	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Spudded 3-26-52 Recomp. 7-16-65	7-16-65	7851	7316 Tubing Depth
Elinebry Oil	Blinebry	5680	5790
Perforations	interval as follows: 5	793, 5805, 5826 Bul and 5856	Depth Casing Shoe 7851
2• 3/4" noies es.			1931
		D CEMENTING RECORD	SACKS CEMENT
17 1/4	CASING & TUBING SIZE 13 3/8 கே கு. 9 5/8 கே.	258	300
- 7 7/8	5 1/2 Ceg.	7851	395
	2 3/8 Tbg.	\$790	
TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	after recovery of total volume of loa	d oil and must be equal to or exceed top allo
OIL WELL Date First New Cil Run To Tanks	able for this a	epth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)
7-16-65	7-16-65	Flowing	
Length of Test	Tubing Fressure 180	Cusing Pressure	Choke Size 20/64
Acted Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
475 Bbls.	460	15	395
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tuking Freesure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given		
above is true and complete to th	he best of my knowledge and belief.	RY	
		TITLE	
			in compliance with RULE 1104.
B & Brandey	B. F. Brawley	If this is a request for	allowable for a newly drilled or deepen ompanied by a tabulation of the deviati
District E	nature) ng:Incer	tests taken on the well in	accordance with RULE 111.
(1 	"itle)	All sections of this for able on new and recomplete	m must be filled out completely for allo ed wells.
7 -17-65	and the second	Fill out Sections I, LI	, III, and VI only for changes of owners or other such change of condition
(1	Date (Separate Forms C-104	must be filed for each pool in multip
		completed wells.	