

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032591-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliot "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ellebury Oil

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 21-7-215-437E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Unray Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 116, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2000' well & 33' well

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, CR, etc.)

310' D, 310' W

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. all formerly produce from the section 1903-724L.
2. covered perforations (1903-724L) w/115 sx. cement.
3. set GUS at 6005'. w/ 2 sx. over plug.
4. perforate 1 holes 1070-71. squeezed to 5000' w/ 75 sx. cement.
5. perforate 1 holes 1705-1706. squeezed to 5000' w/ 100 sx. cement.
6. drill out cement & scrap casing to 5420'. tested pipe to 1500'. OK
7. perf. Ellebury for production 2 holes at each of the following intervals:
2700', 5805', 1020', 5000', 5800'
8. acidize perfs. w/2000 gal. HCl. That shall show oil & gas.
9. vacuum w/10,000 gal. refined oil & 10,000 sand.
10. low well to recover lost oil.
11. test well 7-16-65 for 160' and 15' w. flowing on 2 1/2" choke, flowing pressure 110', produced 395 bbl. oil & gas during 24 hr. test.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. B. Brown

TITLE

District Mgr.

DATE

July 17, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

J. L. GILSON
Acting District Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.