

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Los Angeles
Lease No. 03091
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 21, 1952

Well No. 41101 is located 610 ft. from N line and 110 ft. from E line of sec. 21
SE 1/4 of Sec. 21 41 77E 34P
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Harb Los Angeles California
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Expect to drill approx. 2000' to the water level and set the following size and type of pipe.

approx. 120' of 13 3/8" and cement with 3-4 sacks, cement to surface.

" 200' of 8 5/8" and cement with 1000 pounds or sufficient to cover well section as determined by temperature survey.

" 2000' of 5 1/2" and cement with 500 sacks.

Will perforate 1 1/2" casing opposite water sand.

ILLEGIBLE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company

Address Box 146, Tulsa, New Mexico

By A. J. M. Quinter

Title Field Party



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 1838
Hobbs, New Mexico

IN REPLY REFER TO:
Las Cruces 032591(a)

March 24, 1952

Sunray Oil Corporation
Box 148
Hobbs, New Mexico

Gentlemen:

Receipt acknowledged of "Notice of Intention to Drill" dated
March 21, 1952, regarding your well No. 4 Elliott located on subject land
in the E. N. Section 21, T. 21S, R. 37E, Hare Pool, Lea County, New
Mexico.

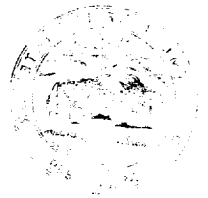
The proposed work is approved subject to compliance with the pro-
visions of the Oil and Gas Operating Regulations revised May 25, 1942, a
copy of which has been furnished you, and subject to the following conditions:
1. All operations so authorized are subject to attached
2. for general conditions of approval.

Very truly yours,

M. H. Soyster
M. H. SOYSTER
District Engineer

IN REPLY, PLEASE REFER TO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Very truly yours,
[Signature]
[Name]
[Title]
[Address]
[City]
[State]
[Zip]

SPECIAL REQUIREMENTS FOR DRILLING

Attention is called to the following general and special requirements, most likely to be overlooked by operators on Federal Oil and Gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer ~~HEREIN~~ the change is made.

3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone; the completion shall be made with a reasonable general action.

4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U. S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:

- a. Logging or re-logging, including proposed date and method of testing water shut-off.
- b. Drill-stem tests or perforating.
- c. Casing alterations, packer setting, or repairs of any kind.
- d. Grouting, acid treatment, desanding or plugging back.
- e. Gas-lift installations.
- f. Drilling of water wells.

5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spacing of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.

6. Log, in quadruplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Duplicate copies of all electric logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form also should be filed.

7. Separate applications to drill any water well on Federal land is required, and special procedure is necessary for abandonment of any well having a measurable water supply.

8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, ~~appearance~~ and refuse disposal.

9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.

10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modification provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

SPECIAL (None, if so indicated.)