District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION
2040 South Pachago

State of New Mexico ergy, Minerals & Natural Resources Department

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		¹ Opera	ator name an						OGRID Number		
Stephens &		Operating	Co.						019958		
P O Box 2249 Wichita Fal	as 76307.	2240						³ Reason for Filing Code			
4 AP	Number	35 /030/-	5 Pool Name					L CO	EFF. 5-1-	98 Pool Code	
0-0 30-025-06720			Drinkard							19190	
7 Property Code			8 Property Name						9 W	ell Number	
009809 I. ¹⁰ Surface Location			Weatherly							2	
	Section Section			I + . +1		1::		-			
D D	21	Township 215	Range	Lot. Idn	Feet from the	North/Sc		Feet from the	East/West line	County	
		Hole Loca	37E	<u></u>	660	NO.	<u>rth</u>	660	West	Lea	
	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/West line	County	
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Lse Code	13 Producin	g Method Cod	le 14 Gas C	onnection Date	¹⁵ C-129 P	ermit Numbe	er 1	6 C-129 Effective	Date 17 C-	129 Expiration Da	
. Oil and	Gas Tr	ansporte	rs								
Transporter 19 Transporter Name OGRID and Address					20 PO	20 POD 21 O/G			22 POD ULSTR Location and Description		
021778	1	Sun Co., Inc. P 0 Box 2039							tank battery		
	Tuls	a, Oklahor	ma 7410	2				21-21S-37E			
022345			ation & I	Production	Co 2229	230	G				
		Box 4325 ton, Texa:	s 77210								
	Hous	COIT, TEXE	3 //210		train		***	 			

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