Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

I.			BLE AND AUTHOF LAND NATURAL (
Operator STEPHENS & JOHNSON		Weil	Weil API No. 30-025- 06720					
Address P. O. BOX 2249, WIC	CHITA FALLS, T	X 76307-224	9					
Reason(s) for Filing (Check proper box	r)		Other (Please ex	plain)				
New Well	Change	in Transporter of:	V ffootius	0/1/02				
Recompletion	Oil	Dry Gas	Effective	9/1/93				
Change in Operator XX	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator S	& J OPERATING	COMPANY, P	. O. BOX 2249, 1	VICHITA F	ALLS, TX	76307-	2249	
II. DESCRIPTION OF WEL						,		
Lease Name WEATHERLY		Well No. Pool Name, Include 2 DRING				of Lease No. Federal of Fee		
Location		1 2 - 2 10 0	×717C G			NA	<u> </u>	
Unit Letter	660	_ Feet From The Y	lorth Line and 66	,0Fe	et From The	Jest-	Line	
Section 21 Towns	whip 21S	Range 37E	, NMPM,	LEA			County	
III. DESIGNATION OF TRA	NSPORTER OF							
Name of Authorized Transporter of Oil	<u></u>	ensate	Address (Give address to				nt)	
TEXAS-NEW MEXICO PIPELINE CO. Name of Authorized Transporter of Casinghead Gas			P. O. BOX 2528, HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas TEXACO EXPLORATION & PRODUCTION			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3000, TULSA, OK 74102					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.				<u> </u>		
give location of tanks.	F 21	21S 37E	yes	<u>_</u>				
If this production is commingled with the IV. COMPLETION DATA	at from any other lease o	r pool, give comming	ling order number:	 ··				
Designate Type of Completio	n - (X) Oil We	li Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth						
Perforations	1				Depth Casing Shoe			
	TUBING	. CASING AND	CEMENTING RECO	RD			 	
HOLE SIZE			DEPTH SET		SACKS CEMENT			
			<u> </u>					
				· · · · · · · · · · · · · · · · · · ·	<u> </u>			
V. TEST DATA AND REQUI OIL WELL (Test must be after			be equal to or exceed top al	lowable for this	depth or be for fu	ll 24 hour	·s.)	
Date First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Conde	nsate		
Testing Method (puot, back pr.)	Tubing Pressure (Shu	tt-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE		i				
I hereby certify that the rules and regi		_	OIL CO	NSERVA	ID NOITA	/ISIO	Ν	
Division have been complied with an is true and complete to the best of my	OCT 2 2 1993							
W. Sumaan	duen		Date Approve		by	·		
Signature JO BUMGARDNER PRODUCTION MGR.			By Orig. Signed by Paul Keutz Geologist					
Printed Name		Title	Title	G00B				
Date	817/723-2 Tel	ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.