

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-1
Effective 1-1-65

DATE RECEIVED

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

OPERATOR

PRODUCTION OFFICE

Operator
N. B. Hunt

Address
406 N. Big Spring, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Weatherly

Well No.
2

Pool Name, including Formation
Drinkard

Kind of Lease
State, Federal or Fee

Fee

Lease No.

Location

Unit Letter
D

Feet From The
660

North

Line and
660

Feet From The
West

Line of Section
21

Township
21-S

Range
37E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Texas-New Mexico Pipeline Company

P.O. Box 1510 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Getty Oil Company; Getty Plant #1

P.O. Box 1137 Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

When

D

21

21-S

37E

Yes

3/17/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

5/7/47

1/9/84

6629'

6420'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

DF 3474'

Drinkard

6280'

6113'

Perforations

Depth Casing Shoe

6,280' to 6,318' (Selectively)

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2"

12-1/4"

280'

250 Sx.

11 "

8-5/8"

2,890'

1200 Sx.

7-7/8"

5-1/2"

6,629'

500 Sx.

2-3/8"

6,113'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

1-9-84

1-24-84

Pump

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24 Hours

25#

25#

64/64"

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

57 BF

26 Bbls x 37% = 9.6 B0

31 Bbls x 34% = 10.5 BW

373 MCF x 28% = 104 MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbbs. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

any

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

5/30/84

OIL CONSERVATION COMMISSION

APPROVED JUN 4 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JUN 1 1984
O.C.D.
HOBBS OFFICE