

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

12. County

Name of Operator

N. B. Hunt

Address of Operator

406 N. Big Spring, Midland, Texas 79701

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 37E N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)

DF 3,474' GR 3,465'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG ☒

*zone only*

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Moved in & R/U Completion rig on 10-31-83. POOH w/packer & tubing.
- 2.) Set CIBP at 3940'.
- 3.) Set packer @ 3480'. Squeezed off Grayburg perforations (3738'-90') w/50 sx Class "C" + 2% CaCl<sub>2</sub> and 50 sx Class "C" neat.
- 4.) Tagged cement at 3574'. Drilled 230' of hard cement. Pressure tested squeeze. Could not pump into well. Drilled CIBP at 3940'.
- 5.) Set CIBP @ 6420'.
- 6.) Perforated Blinebry zone w/4" csg gun. 5639'-47' (18), 5653'-62' (20), 5668'-78' (22), 5730'-36' (14), 5802'-06' (10).
- 7.) Acidized Blinebry perforated intervals separately. 5802'-06' (500 gals. 15% HCL), 5730'-36' (500 gals. 15% HCL), 5629'-78' (2000 gals. 15% HCL).
- 8.) Fractured Blinebry perforations w/48,300 gals. gelled wtr, 18,000# 100 mesh sand, and 57,500# 20/40 sand.
- 9.) Set Baker Model "D" packer at 6100' w/"R" nipple & 2 - 10' pup subs below packer.
- 10.) WIH w/2-3/8" production tubing w/latch-in seal assembly, on-off tool, sliding sleeve, & "F" nipple.
- 11.) Set plug in "R" nipple below packer to temporarily shut off Drinkard formation.
- 12.) WIH w/pump & rods (11-17-83). Started well producing into test facilities.

Note: The Blinebry zone (only) will continue to be produced until approval is granted by NMOCC

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

to commingle the Drinkard & Blinebry zones. Upon approval, the plug will be recovered & the zones will be commingled.

SIGNED: Thomas Rogers TITLE: Petroleum Engineer DATE: 12-02-83

APPROVED BY: JERRY SEXTON  
DISTRICT 1 SUPERVISOR

DATE: DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY:

*m*