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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
N. B. Hunt

Address of Operator
406 N. Big Spring, Midland, Texas 79701

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Weatherly

9. Well No.
2

10. Field and Pool, or Wildcat
Eunice Drinkard

12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)

3,463' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Recomplete in Drinkard Zone</u> ☒	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Moved in and rigged up pulling unit on 2/2/83.
- 2.) Pulled rods and tbg. out of well.
- 3.) Milled up CIBP at 3,820'.
- 4.) Ran TDT, GR-CNL, and CBL-VDL logs from 6,612' to 3,500'.
- 5.) Set CIBP at 6,540'.
- 6.) Perforated Drinkard zone 6,280' to 6,296', 6,310' to 6,318', and 6,478' to 6,500' with 2 shots per foot (Total 95 shots).
- 7.) Acidized Drinkard perforations 6,478' to 6,500' with 3,000 gals. of 15% HCL acid.
- 8.) Set retrievable bridgeplug at 6,385' and fractured Drinkard perforations 6,280' to 6,318' with 21,168 gals. gelled water and 17,500 lbs. of 20/40 sand.
- 9.) Ran 2 3/8" production tbg. and Baker model A-3 production pkr. to 6,077'. Ran rods and pump. Started well pumping to frac tank on 2/18/83 to clean up. RD pulling unit.
- 10.) Switched well to production battery on 3/17/83 and started production test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Stuckey TITLE District Superintendent DATE March 22, 1983

ORIGINAL FILED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 24 1983

CONDITIONS OF APPROVAL, IF ANY: