

LAND AREA

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersede Old C-101 and
Effective 4-1-65

Operator

N. B. Hunt

Address

406 N. Big Spring, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change In Transporter of:

Oil

Change In Ownership

Recompletion

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Weatherly

Well No.

2

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

D

Feet From The

660

North

Line and

660

Feet From The

West

Line of Section

21

Township

21-S

Range

37-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Texas-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Getty Oil Company, Getty Plant #1

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1137, Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

21

Twp.

21-S

Rge.

37-E

Is gas actually connected?

Yes

When

3/17/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

X

Deepen

Plug Back

Secure Reservoir

Unl. Re

Date Spudded

5/7/47

Date Compl. Ready to Prod.

Total Depth

6,629'

P.O.T.D.

6,540'

Elevations (DF, RKB, RT, GR, etc.)

3,463' DF

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6,280'

Tubing Depth

6,077'

Perforations

6280-6500

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

12 1/2"

280'

250

11"

8 5/8"

2,890'

1,200

7 7/8"

5 1/2"

6,629'

500

2 3/8"

6,077'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

2/18/83

Date of Test

3/20/83

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 Hours

Tubing Pressure

25

Casing Pressure

25

Choke Size

48/64"

Actual Prod. During Test

33 BF

Oil-Bbls.

32

Water-Bbls.

1

Gas-MCF

155

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

District Superintendent

March 22, 1983

Date

OIL CONSERVATION COMMISSION

APPROVED

MAR 24 1983

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.