NO. OF COPIES RECI	EIVED		
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSI ORI ER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
N.	B. Hunt		

	SANTA FE FILE	REQUEST	CONSERVATION COMMISSIO. FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS	
	GAS OPERATOR				
1.	Operator Operator				
	N. B. Hunt				
	Drawer 1350	Midland, Texas 79701			
	Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Casinghead Gas Conde	≓ I		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Leas	se Lease No.	
	Weatherly Location	2 Penrose Skell	ly - Grayburg State, Feder	al or Fee Fee	
		60 Feet From The North Lis	ne and 660 Feet From	The West	
	Line of Section 21	ownship 21-S Range 37	DEFECTIVE VI	Lea County NUARY 31, 1977,	
III.		TER OF OIL AND NATURAL GA	Address (Give address of Kingson	OMPANY MERCITA	
	Name of Authorized Transporter of Oi The Permian Corporat		Box 1183, Houston, T	evas 77001	
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1135, Eunice, Ne	w Mexico 88231	
	give location of tanks.	C 21 21-S 37-E	Yes		
IV.	COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	- 	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
above is true and complete to the best of my knowledge and belief.			ZUDERVISO DISPOSSI		
	_		THE SUPERVISOR DISTRICT THE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Slaw L S	utledge			
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		neer tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	July 7, 1971	ate)			

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL - 9 1971

OIL CONSERVATION COMM. HOBBS. N. M.