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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____		8. Farm or Lease Name Weatherly	
2. Name of Operator N. B. Hunt		9. Well No. 2	
3. Address of Operator Drawer 1350 Midland, Texas		10. Field and Pool, or Wildcat Penrose Skelly	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM		12. County Lea	
THE West LINE OF SEC. 21 TWP. 21-S RGE. 37-E NMPM			
15. Date Spudded 5-7-47	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3463 DF
19. Elev. Casinghead 3453	20. Total Depth 6629		
21. Plug Back T.D. 3803		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3738 - 3790 Penrose Skelly - Grayburg		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run No logs required for recompletion		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 1/4	29.28	280	17 1/4
8 5/8	24.00	2890	11
5 1/2	17.00	6629	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250			
1200			
500			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	3732	-	
31. Perforation Record (Interval, size and number) 3738 - 3790 19 - 1/2 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Squeeze perfs @ 3825 and 3700 3738 - 3790 AMOUNT AND KIND MATERIAL USED Squeezed w/total of 125 sx Class "C" 2 1/2# salt/sx & 100 sx class C w/2 1/2# salt, 5# No.3. Sand/sx. 2000 gal 15% HCL, 30,000# Gelled Brine, 45000# Sand			
33. PRODUCTION Date First Production May 23, 1971 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2 X 1 1/2 X 18 Well Status (Prod. or Shut-in) Producing			
Date of Test 6-7/8-71	Hours Tested 24	Choke Size	Prod'n. For Test Period
50	50	49 1/2	238
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
50	50	49 1/2	238
Gas — MCF		Water — Bbl.	
238		8 3/4	
Oil Gravity — API (Corr.)		34.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ralph Nason	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ray L. Rutledge		TITLE District Engineer	
DATE June 14, 1971			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.