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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator N. B. Hunt	5. State Oil & Gas Lease No.
3. Address of Operator Drawer 1350 Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.	8. Farm or Lease Name Weatherly
	9. Well No. 2
	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3463 DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged Back to Penrose Skelly - Grayburg Work initiated May 20, 1971

1. Set Baker cast iron Bridge plug @ 3860. Dumped 2 ex cmt on top of Bridge plug.
2. Perforated Squeeze perfs @ 3825 & 3700.
3. Squeezed with a total 125 ex Class "C" w/2 1/2# Salt/ex & 100 ex Class "C" with 2 1/2# salt/ex & 5# No. 3 sand/ex
4. Drilled out to 3803
5. Perforated 19 Holes from 3738 to 3790 selectively
6. Treated with 2000 Gal. 15% HCL, 30,000 Gal Gelled Brine & 45000 # sand
7. Swab Tested
8. Set Pumping Unit
9. Ran Pump and Rods
10. Tested Well 49 1/2 BO 83/4 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray L. Brantledge TITLE District Engineer DATE June 14, 1971
APPROVED BY James H. Clement TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.