

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator **STEPHENS & JOHNSON OPERATING CO.** Well API No. **30-025- 06721**

Address
P. O. BOX 2249, WICHITA FALLS, TX 76307-2249

Reason(s) for Filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Effective 9/1/93

Change in Operator ☒

Casinghead Gas ☐

Condensate ☐

If change of operator give name
and address of previous operator

S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2249

II. DESCRIPTION OF WELL AND LEASE

Lease Name WEATHERLY	Well No. 3	Pool Name, including Formation DEINKARD	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No. NA
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 21S Range 37E , NMPM , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528, HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO EXPLORATION & PRODUCTION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3000, TULSA, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 21S	Rge. 37E	Is gas actually connected? yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
JO BUMGARDNER PRODUCTION MGR.

Printed Name **JO BUMGARDNER** Title

Date **8/17/93** Telephone No. **817/723-2166**

OIL CONSERVATION DIVISION

OCT 22 1993

Date Approved

By **Paul Kautz**
Orig. Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.