

OPERATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-104a
Effective 4-1-65

Operator N.B. HUNT	
Address 406 N. BIG SPRING STREET, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name MITTIE WEATHERLY	Well No. 3	Pool Name, including Formation BLINEBRY	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter C ; 660 Feet From The NORTH Line and 1,980 Feet From The WEST				
Line of Section 21 Township 21-S Range 37-E , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
TEXAS - NEW MEXICO PIPE LINE COMPANY	P.O. BOX 1510, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
GETTY OIL CO., GETTY PLANT #1	BOX 1137, EUNICE, NEW MEXICO 88231	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21
	Twp. 21-S	Rge. 37-E
	Is gas actually connected? YES	
	When 10-16-82	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Res'v. Diff. Res'v. ☒
Date Spudded 9-03-47	Date Compl. Ready to Prod. 10-19-47		Total Depth 6,624'		P.B.T.D. 6,624'		
Elevations (DF, RKP, RT, GR, etc.) DF 3,455'	Name of Producing Formation BLINEBRY		Top Oil/Gas Pay 5,580'		Tubing Depth 6,096'		
Perforations 5834 - 6021 5580 - 5752					Depth Casing Shoe 6,624'		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	12-3/4"	250'	200
12"	8-5/8"	2,900'	1,200
8-3/4"	5-1/2"	6,624'	500

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

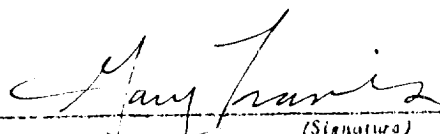
Date First New Oil Run To Tanks 10-10-82	Date of Test 10-21-82	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24	Tubing Pressure 50	Casing Pressure 450	Choke Size 150
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
PETROLEUM ENGINEER
(Title)
11-02-82
(Date)

OIL CONSERVATION COMMISSION NOV 5 1982	
APPROVED _____, 19____	
ORIGINAL SIGNED BY	
BY JERRY SEXTON	
TITLE DISTRICT 1 SUPR.	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	

RECEIVED

NOV 4 1982

G.C.D.
HOBBS OFFICE