

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Blinebry Gas Well  
Dual Completion - Drinkard Oil Well  
Name of Operator  
N. B. Hunt  
Address of Operator  
406 N. Big Spring, Midland, Texas 79701  
Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1,980 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 37E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
Mittie Weatherly  
9. Well No.  
3  
10. Field and Pool, or Wildcat  
Blinebry & Drinkard  
12. County  
Lea

11. Elevation (Show whether DF, RT, GR, etc.)  
3,462 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Moved in and rigged up pulling unit on 10-04-82
  - 2.) Pulled prod. tbg out of hole and ran TDT log from TD to 5,500'
  - 3.) Acidized original Drinkard perforations with 1,000 gals of 15% Hcl acid
  - 4.) Perforated an additional Drinkard interval from 6,228' to 6,240' with 1 SPF & acidized interval with 2,000 gals of 15% HCL acid. Flowed Drinkard zone to test tank to clean zone up
  - 5.) Perforated the Blinebry zone as follows with 1 SPF: 6,020'-21', 6,012'-16', 5,992'-94', 5,997'-99', & 5,834'-46'. Fractured the perforated intervals with 20,000 gals of gelled wtr & 26,000# of sand. Flowed Blinebry zone to test tank & cleaned up.
  - 6.) Ran in hole with 2-3/8" production tbg & Baker Model A-2 pkr. Set pkr @ 6,096'. Started well flowing from Blinebry zone to tank & cleaned zone up. RD pulling unit on 10-20-82
  - 7.) Switched Blinebry zone to production battery on 10-22-82 with Drinkard zone shut in
- A new allowable is being requested for the Blinebry zone at this time. It is anticipated that flow from the Drinkard zone will be initiated in approximately 1 week. At that time a well test will be conducted & a request for a new Drinkard allowable will be filed. Also, once the Drinkard zone is back on production, a packer leakage test will be conducted & the results filed with the commission.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexson TITLE Petroleum Engineer DATE 10-22-82  
ORIGINAL SIGNED BY  
JERRY SEXSON  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

OCT 27 1982