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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR MOVE WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER- <u>Dual (Both)</u></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator <u>N. B. Hunt</u></p>		<p>6. Name of Lease Name <u>Weatherly</u></p>
<p>3. Address of Operator <u>1021 Western United Life Building Midland, Texas 79701</u></p>		<p>9. Well No. <u>3</u></p>
<p>4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat <u>Eunice Drinkard Oil</u> <u>Eunice Blinebry Gas</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3462 D. F.</u></p>		<p>12. County <u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A packer leakage test conducted 4-18/21-77 indicated communication between the Blinebry gas zone, being produced VIA tbg. annulus, and the Drinkard oil zone, being produced through the tbg.

On June 29 the tbg. was pulled and a hole was found in the 2nd joint above the packer. Tbg. was re-run with packer being set at 5855'. The well was then swabbed to flowing and a sliding sleeve set at 5823' was closed. Presently well is producing as before. A packer leakage test has been sent indicating no communication.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WFO T. J. Long TITLE District Superintendent DATE 7-27-77

COPIED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1977
OIL CONSERVATION COMMISSION
HOBBS, N. M.