Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		lew Mexico 87504-2088		
1000 Rio Brazos Rd., Azzec, NM 8.	REQUEST FOR ALL	OWABLE AND AUTHOR		
Operator S & J OPERATING		11 OIL AND NATURAL (Well API No.	
Address				
eason(s) for Filing (Check proper to	ICHITA FALLS, TX 76307-			
lew Well	Change in Transporter Oil Dry Gas	EFFECT	VIVE 12/1/90	
hange in Operator XXX change of operator give name	Casinghead Gas Condensate			
d address of previous operator N. DESCRIPTION OF WE		erating Co., 4500 Th	anksgiving Tower, Dallas,TX 752	
Weatherly ocstion		, Including Formation kand	Kind of Lease State, Federal of Fee	
Unit LetterB	: 660 Feet From	The N Line and 19	P80 Feet From The Line	
Section 21 Tow	vnship 21S Range	37E , NMPM,	LEA County	
I. DESIGNATION OF TR	ANSPORTER OF OIL AND N	ATURAL GAS		
ame of Authorized Transporter of C	or Condensate	Address (Give address to w	hich approved copy of this form is to be sent)	
TEXAS-NEW MEXICO ame of Authorized Transporter of C	PIPELINE CO. Satinghead Gas or Dry Gas	P O BOX 2528,	HOBBS, NM 88240 thich approved copy of this form is to be sent)	
TEXACO PRODUCIN			Tulsa, OK 74102	
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. F 21 215	Rge. Is gas actually connected?	When 7	
nis production is commingled with	that from any other lease or pool, give con		1	
COMPLETION DATA	Oil Well Gas V			
Designate Type of Complete	on - (X)		Deepen Plug Back Same Res'v Diff Res'v	
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
forations			Depth Casing Shoe	
	TURING CASING	AND CEMENTING RECOR		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		
			Shorts sewert	
	EST FOR ALLOWABLE			
e First New Oil Run To Tank	Pale of Test	Producing Method (Flow and	nwable for this depth or be for full 24 hours.)	
	Dan of Ica	Producing Medica (Plaw, pu	Producing Method (Flow, pump, gas lift, etc.)	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size	
ual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
AS WELL				
ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ng Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OPERATOR CERTIFI	CATE OF COMPLIANCE			
hereby certify that the rules and reg Division have been complied with an	gulations of the Oil Conservation ad that the information given above	OIL CON	SERVATION DIVISION	
true and complete to the best of m	y knowledge and belief.	Date Approved		
ignature July 7		By		
S & J OPERATING C	OMPANY Petroleum Engi	<u>n</u> eer		
Tinted Name by: DeWayne	Travelstead Title	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- (3)) Fill out only Sections I II III and VI 6

Telephone No.