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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator N. B. Hunt	8. Farm or Lease Name Mittie Weatherly
3. Address of Operator 406 N. Big Spring Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1320 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) DF 3450'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Repair tbg. leak and comingling ☒	
		Blinebry & Drinkard zones.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit on 8/7/81.
- Pulled out of hole with 2 1/16" short tbg. string.
- Pulled out of hole with 2 1/16" long tbg. string including Baker Model "K" dual Pkr & Baker Model "R" pkr.
- Ran in hole with 4 3/4" bit on 2 3/8" tbg. & cleaned out csg. to 6610'(TD 6612') Pulled out of hole with tbg. & bit.
- Ran in hole with 2 3/8" seal-lock production tbg. & Baker Model "R" production pkr. spotted 2 Bbls. of paraffin solvent across Drinkard perms. (6522'-6608')
- Pulled tbg. & pkr. to 6478'. Acidized Drinkard perms. with 500 gals. 15% acid. Pulled tbg. & pkr. to 5636'. (Blinebry perms: 5762'-5860') Set pkr. & spotted pkr. fluid in tbg.-csg. annulus.
- Hooked up wellhead, rigged down pulling unit, & kicked well off flowing on 8/19/81.

SUMMARY: Prod. Tbg: Single string - 2 3/8" seal lock.
Pkr: Model "R" set @ 5636'. Bottom of Tbg String: 5636'.

As a result of the above work, this well is now being produced by downhole comingling the Blinebry & Drinkard Zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Earl W. Luea</u>	TITLE <u>Sr. Engineer</u>	DATE <u>9/10/81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		