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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

59. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator N. B. Hunt	8. Farm or Lease Name Mittie Weatherly
3. Address of Operator Drawer 1350, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1320 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Dual completed with Drinkard Zone <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well originally completed 8-28-47 in Drinkard through perforations 6522'-6608'. The following work was performed:

1. The Drinkard was fracture treated with 20,000 gallons lease oil and 15,000# sand
2. Perforated Blinebry 5762'-5860'.
3. Blinebry zone was fracture treated with 15,000 gallons lease oil and 9,000# sand.
4. Completed well with two strings 2-1/16 tubing, Baker Model "R" at 6383' and Baker Model "K" dual packer at 5594'.
5. Conducted Packer Leakage Test.
6. Drinkard zone tested 16 BOPD with GOR 3765; FTP 75#
7. Blinebry zone tested 37.8 BOPD with GOR 2543; FTP 40#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Spright TITLE District Engineer DATE August 9, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: