

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-111

Effective 1-1-65

OPERATOR

TRANSPORTER

PRODUCTION OFFICE

OIL

GAS

Operator

N. B. Hunt

Address

1021 Western United Life Bldg.; Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Operator change of address

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name

Weatherly

Well No.

4

Pool Name, including Formation

Blinebry Pool (Blinebry From)

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

B

Feet From The

660

North

Line and

1320

Feet From The

1780

East

Line of Section

21

Township

21-S

Range

37-E

NMFM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510; Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

Skelly Oil Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1135; Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

21

Twp.

21-S

Rge.

37-E

Is gas actually connected?

Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

7-7-47

Date Compl. Ready to Prod.

8-28-47

Total Depth

6610'

P.B.T.D.

6610'

Elevations (DF, R&B, RT, GR, etc.)

DF 3450

Name of Producing Formation

Blinebry

Top Oil/Gas Pay

5580'

Tubing Depth

6310'

Perforations

5762, 5774, 5785, 5812, 5821, 5835, 5853 & 5860

Depth Casing Shoe

6610'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/4"

13-3/8"

210'

218

11"

3-5/8"

2858

1200

7-3/4

5-1/2"

6610

700

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7-13-66

Date of Test

8-2-66

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24 hours

Tubing Pressure

40#

Casing Pressure

50#

Choke Size

24/64"

Actual Prod. During Test

37.8

Oil - Bbls.

37.8

Water - Bbls.

0

Gas - MCF

96.42

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (Flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert W. Dodd

Division Engineer

July 19, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

JUN 8 1977
COL COLGEM ARMY COMBAT
HORBS, N. M.