

DEFINITION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes Old O-101 and O-110

Effective 1-1-65

Operator

N. B. HUNT

Address

1021 Western United Life Bldg.; Midland, Texas 79701 (915) 683-6186

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Casinghead Gas

Dry Gas

Condensate

Operator change of address

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Weatherly

Well No.

4

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

B

660

Feet From The

North

Line and

1320

Feet From The

East

Line of Section

21

Township

21-S

Range

37-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510; Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

Skelly Oil Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1135; Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

21

Twp.

21-S

Rge.

37-E

Is gas actually connected?

Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7-7-47

Date Compl. Ready to Prod.

8-28-47

Total Depth

6610'

P.B.T.D.

6610'

Elevations (DF, R&B, RT, CR, etc.)

3450 DF

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6400'

Tubing Depth

6391'

Perforations

6522-6608

Depth Casing Shoe

6610'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/4"

13-3/8"

210'

218

11"

8-5/8"

285'

1200

7-3/4"

5-1/2"

6610'

700

2-1/16"

6391'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7-31-66

Date of Test

8-4-66

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

7 hours

Tubing Pressure

75#

Casing Pressure

Choke Size

20/64"

Actual Prod. During Test

5.5 BO

Oil-Bbls.

18.96

Water-Bbls.

0

Gas-MCF

25.96

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert W. Dodd

Division Engineer

July 20, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.

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